

subject areas to be addressed at the meeting will be distributed by mail to interested parties on the Commission mailing list. Copies of the preliminary scoping document will also be available at the scoping meetings.

The public scoping meeting which will be conducted by staff will be held at 7:30 p.m. on May 15, 1995, at the Canton Town Hall, 3rd Floor, Canton, Connecticut. The agency meeting will be held at 9:30 a.m. on May 16, 1995, at the Connecticut Department of Environmental Protection, Holcombe Conference Room, 5th Floor, 79 Elm Street, Hartford, Connecticut.

Objectives

At the scoping meetings, the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the planned EA; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue, (3) encourage statements from experts and the public on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff's preliminary views, (4) determine the relative depth of analysis for issues to be addressed in the EA, and (5) identify resource issues that are not important and do not require detailed analysis.

Procedures

The meetings will be recorded by a stenographer and will become part of the formal record of the Commission proceeding on the Farmington River projects under consideration. Individuals presenting statements at the meetings will be asked to sign in before the meeting starts and to clearly identify themselves for the record.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meetings and to assist the staff in defining and clarifying the issues to be addressed in the EA.

Participants wishing to make oral comments in the public meeting are asked to keep them to five minutes to allow everyone the opportunity to speak.

Persons choosing not to speak at the meetings, but who have views on the issues, may submit written statements for inclusion in the public record at the meeting. In addition, written scoping comments may be filed with the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE, Washington, DC 20426. All correspondence should clearly show one or more of the following captions on the first page: Upper Collinsville Project

No. 10822-000; and Lower Collinsville Project No. 10823-000.

All those that are formally recognized by the Commission as intervenors in the Collinsville Projects' proceedings are asked to refrain from engaging the staff in discussions of the merits of the projects outside of any announced meetings.

Further, parties are reminded of the Commission's Rules of Practice and Procedures, which require parties filing documents with the Commission, to serve a copy of the document on each person whose name is on the official service list, including agents of the applicant.

For further information, please contact Julie Bernt at (202) 219-2814.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10667 Filed 5-1-95; 8:45 am]

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[Docket Nos. RP93-187-009, RP93-62-012, and CP88-546-007]

Equitrans, Inc.; Notice of Proposed Changes in FERC Gas Tariff

April 26, 1995.

Take notice that on April 21, 1995, Equitrans, Inc. (Equitrans) tendered for filing the proposed tariff sheets classified on Appendix A in the filing.

Equitrans states that its filing is made pursuant to the Commission's April 13, 1995, Order in the referenced dockets approving its rate case settlement without modification. Equitrans states that pro forma tariff sheets were included in the January 19, 1995, settlement filing. Equitrans states that this filing is intended to implement the Order and the settlement.

The settlement covers three time periods. Equitrans states the revised tariff sheets reduce base tariff rates for the period from July 1, 1993 through August 31, 1993 (Period 1), from September 1, 1993 through February 28, 1994 (Period 2), and from March 1, 1994 forward (Period 3). Changes in the rates that took place within the refund period due to periodic adjustments in ACA and GRI charges are indicated in the Appendix A tariff sheets.

In addition, Section IV of Appendix A contains miscellaneous tariff revisions which will become effective June 1, 1995 on a prospective basis. Equitrans states that June 1, 1995 was chosen as the effective date for these tariff sheets as Equitrans anticipates that this will be the first day of the month following the effective date of the settlement.

Any person desiring to protest this application should file a protest with

the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before May 3, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10668 Filed 5-1-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-245-000]

Koch Gateway Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff

April 26, 1995.

Take notice that on April 21, 1995, Koch Gateway Pipeline Company (KGPC) tendered for to become part of its FERC Gas Tariff Fifth Revised Volume No. 1, the following tariff sheets, to become effective May 4, 1995:

First Revised Sheet No. 3603
First Revised Sheet No. 3605
First Revised Sheet No. 3606
First Revised Sheet No. 3607
Second Revised Sheet No. 3608
First Revised Sheet No. 3609
First Revised Sheet No. 3610
First Revised Sheet No. 3611

KGPC states that the above referenced tariff sheets reflect KGPC's compliance with the Commission's Final Rule (Order No. 577) issued March 29, 1995 at Docket No. RM95-5-000. KGPC states that these tariff sheets reflect modifications to KGPC's capacity release provisions to reflect the Commission's revision of Section 284.243(h) of its Regulations.

KGPC, pursuant to Section 154.51 of the Commission's Regulations, respectfully requests waiver of the notice requirement of Section 154.22 of said Regulations to permit the tendered tariff sheets to become effective May 4, 1995 which is the date Order No. 577 will become effective.

KGPC also states that the revised tariff sheets are being served upon all its customers, State Commissions, and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections

385.214 and 385.211 of the Commission's regulations. All such motions or protests should be filed on or before May 3, 1995. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a Motion to Intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10669 Filed 5-1-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 2620 South Carolina]

Lockhart Power Co.; Notice of Intent To File an Application for a New License

April 26, 1995.

Take notice that Lockhart Power Company, the existing licensee for the Lockhart Power Project No. 2620, filed a timely notice of intent to file an application for a new license, pursuant to 18 CFR 16.6 of the Commission's Regulations. The original license for Project No. 2620 was issued effective November 21, 1963, and expires March 31, 2000.

The project is located on the Broad River in Union, Chester, York and Cherokee Counties, South Carolina. The principal works of the Lockhart Project include a concrete gravity dam, 1,300 feet long and 16 feet high, with a 862-foot-long spillway; a 300 acre reservoir at elevation 397.35 feet m.s.l.; a canal 7,497 feet in length and averaging 250 feet in width; a 1.5 mile long by passed reach; a concrete and brick powerhouse with an installed capacity of 12,300 Kw; generator leads, 2.3 KV bus, and a 50 foot tie to a transformer in the switchyard; and appurtenant facilities.

Pursuant to 18 CFR 16.7, the licensee is required henceforth to make available certain information to the public. This information is now available from the licensee at 1 River Street, Lockhart, South Carolina 29364.

Pursuant to 18 CFR 16.8, 16.9 and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by March 31, 1998.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10670 Filed 5-1-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-246-000]

**Mississippi Valley Gas Company
Complainant v. Southern Natural Gas
Company Respondent; Notice of
Complaint**

April 26, 1995.

Take notice that on April 24, 1995, Mississippi Valley Gas Company (Mississippi Valley) filed a complaint against Southern Natural Gas Company (Southern). Mississippi Valley states that it is one of the individual Southern customers the Commission concluded in its September and December 1993, RS92-10 Restructuring Orders to be entitled to mitigation of costs unduly shifted to them due to Southern's change to Straight Fixed Variable (SFV) rate design. Mississippi Valley further states that the relationship between winter and summer maximum daily quantity (MDQ) established in Southern's Restructuring proceeding determines the effective rate paid by Mississippi Valley, and thus the rate mitigation received by Mississippi Valley.

In accordance with the terms of its firm transportation (FT) service agreement with Southern, Mississippi Valley asserts that it reduced its winter season MDQ from 42,500 to 20,000, effective November 1, 1994, and timely requested Southern's recognition of the pro rata reduction of Mississippi Valley's summer season MDQ, thereby avoiding any change in the effective rate paid for FT service.

Mississippi Valley complains that Southern has refused to permit the requested pro rata reduction of summer season MDQ. Mississippi Valley asks the Commission to confirm by order that Mississippi Valley's summer season MDQ is reduced on a monthly average level for billing purposes in the same proportion as its winter season MDQ is reduced, that is:

November 1994-March 1995: 42,500 to 20,000 Mcf/day. April-October 1994: 16,234 to an average of 7,630 Mcf/day.

Mississippi Valley states that it has served the foregoing document to the parties on the official service list compiled by the Secretary in this proceeding.

Any person desiring to be heard or to protest said complaint should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.214, 385.211. All such motions or protests should be filed on or before May 17, 1995. Protests will

be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Answers to this complaint shall be due on or before May 17, 1995.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10671 Filed 5-1-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-242-000]

**Natural Gas Pipeline Company of
America; Notice of Proposed Changes
in FERC Gas Tariff**

April 26, 1995.

Take notice that on April 21, 1995, Natural Gas Pipeline Company of America (Natural) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, First Revised Sheet Nos. 204 through 208 to be effective May 21, 1995.

Natural states that the purpose of the filing is to establish procedures for the transition to new services on Natural's system to be effective December 1, 1995.

Natural requested waiver of the Commission's Regulations to the extent necessary to permit the tariff sheets to become effective May 21, 1995.

Natural states that copies of the filing are being mailed to Natural's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211. All such motions or protests should be filed on or before May 3, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10672 Filed 5-1-95; 8:45 am]

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